



DuPage Water Commission

600 E. Butterfield Road, Elmhurst, IL 60126-4642
(630)834-0100 Fax: (630)834-0120

NOTICE IS HEREBY GIVEN THAT A SPECIAL COMMITTEE OF THE WHOLE MEETING OF THE DUPAGE WATER COMMISSION WILL BE HELD AT 6:30 P.M. ON THURSDAY, AUGUST 12, 2010, AT ITS OFFICES LISTED BELOW. THE AGENDA FOR THE SPECIAL COMMITTEE OF THE WHOLE MEETING IS AS FOLLOWS:

AGENDA

**DUPAGE WATER COMMISSION
COMMITTEE OF THE WHOLE
THURSDAY, AUGUST 12, 2010
6:30 P.M.**

**600 EAST BUTTERFIELD ROAD
ELMHURST, IL 60126**

- I. Roll Call
(Majority of the Commissioners then in office—minimum 7)
- II. Approval of Minutes of Special Committee of the Whole of July 14, 2010
(Concurrence of a Majority of those Commissioners Present, provided there is a quorum—minimum 4)

RECOMMENDED MOTION: To approve the Minutes of the July 14, 2010 Special Committee of the Whole Meeting of the DuPage Water Commission (Voice Vote).

- III. Recommendations From Ad Hoc Committee
- IV. Finance & Quarterly Budget Review
- V. Engineering
- VI. Adjournment

Board/Agenda/Commission/COW1008.docx

All visitors must present a valid drivers license or other government-issued photo identification, sign in at the reception area and wear a visitor badge while at the DuPage Pumping Station.

**MINUTES OF A SPECIAL COMMITTEE OF THE WHOLE
MEETING OF THE DUPAGE WATER COMMISSION
HELD ON WEDNESDAY, JULY 14, 2010
600 E. BUTTERFIELD ROAD
ELMHURST, ILLINOIS**

The meeting was called to order by Chairman Rathje at 6:30 P.M.

Commissioners in attendance: T. Bennington (arrived at 6:35 P.M.), T. Elliott, R. Furstenau, G. Mathews, W. Murphy, F. Saverino, J. Zay (arrived at 6:34 P.M.), D. Zeilenga, and L. Rathje

Commissioners Absent: L. Hartwig, W. Maio, and W. Mueller

Also in attendance: T. McGhee, R. Skiba, M. Crowley, C. Johnson, R. C. Bostick, J. Schori, J. Nesbitt, F. Frelka, and E. Kazmierczak

APPROVAL OF MINUTES

Commissioner Mathews moved to approve the Minutes of the June 10, 2010 Special Committee of the Whole Meeting of the DuPage Water Commission. Seconded by Commissioner Furstenau and unanimously approved by a Voice Vote.

All voted aye. Motion carried.

RECOMMENDATIONS FROM AD HOC COMMITTEE

Commissioner Murphy reported that Commission staff had forwarded to the Board the ten resumes received to date for the General Manager's position, that the Board members would be receiving copies of any new resumes submitted on a weekly basis, and that the resume submittal deadline was July 30th.

Commissioner Zay arrived at 6:34 P.M.

Commissioner Murphy then suggested that the Board meet in Executive Session at the regular August meeting in order to share impressions and/or prior experiences with the candidates and to identify four or five individuals to be scheduled for an initial round of interviews in a special Executive Session to be held sometime the week of August 16th or the week of August 23rd. Commissioner Murphy added that it would be beneficial if as many Commissioners as possible could participate in the interview process.

Commissioner Bennington arrived at 6:35 P.M.

Commissioner Elliott suggested that each Commissioner email Acting General Manager McGhee, advising as to their availability the week of August 16th and the week of August 23rd.

Commissioner Murphy concluded his report by distributing a draft Interview Evaluation Guide to ensure consistency in interviewing, requesting that any suggested comments or revisions be forwarded directly to Commissioner Murphy.

FINANCE REPORT

Former Financial Administrator Skiba reported that:

- During June, \$5.1 was used to fund water purchases from the City of Chicago and \$3.1 million was used to fund on-going construction projects.
- Water sales to Commission customers for June were 138.4 million gallons (5.5%) less than June 2009 and, through the first two months of the fiscal year, water sales were 91.6 million gallons (1.8%) less than the same period last fiscal year.
- Rate adjustments effective May 1 resulted in water sales of \$4.4 million for June, with water purchases from the City of Chicago amounting to \$4.9 million and \$1.8 million in sales taxes, net of the amount used to reduce fixed cost payments, being deposited to the water fund in June.
- Year-to-date water sales were \$9.0 million through June, with water purchases from the City of Chicago amounting to \$10.0 million and \$3.4 million in sales taxes, net of the amount used to reduce fixed cost payments, being deposited to the water fund year-to-date.

Commissioner Zay questioned why there was a \$500,000 difference between the \$4.4 million in water sales and the \$4.9 million in water purchases from the City of Chicago. Treasurer/Commissioner Zeilenga stated that the Commission's total water rate is \$2.08/per 1,000 gallons, the cost from the City of Chicago is \$2.01/per 1,000 gallons, and that the \$4.4 million figure represents only the Operations and Maintenance portion of the Commission's total water rate. Former Financial Administrator Skiba agreed with Commissioner Zeilenga, noting that total receipts from water sales amounted to approximately \$5 million in June.

Commissioner Elliott referred to the Status of Operations Report and, specifically, the Operations Overview, and asked why the Operations Report indicates that water sales were significantly higher in June 2010 than in June 2009 but the Finance Report indicates the opposite. Acting General Manager McGhee advised that the Operations Report details water pumped but not necessarily sold due to internal use and unaccounted for flows, etc. After Commissioner Elliott responded that he would have expected more similar trending between water pumpage and sales, Acting General Manager McGhee advised that he would provide a more detailed report for the August Commission meeting.

At which point, Former Financial Administrator Skiba continued his report by noting:

- June sales tax collections (March sales) were \$101,000 (4.3%) more than the same period last fiscal year, with the \$4.6 million year-to-date sales tax collections \$284,000 (6.5%) more than last fiscal year.

Minutes of the 7/14/10 Committee of the Whole Meeting

- The Operations and Maintenance Account, the Operations and Maintenance Reserve Account and the Depreciation Account were fully funded as of June 30, 2010, with a nearly \$1.6 million transfer made to the General Account of the Water Fund.
- The Water Fund showed an unrestricted deficit of \$12.1 million due to the amount of debt certificate proceeds that have been used to fund operations.
- The uncommitted Sales Tax balance at June 30, 2010 was \$6.9 million (inadvertently reported on Mr. Skiba's July 6, 2010, memorandum as \$7.4 million at May 31, 2010).

ENGINEERING REPORT

Acting General Manager McGhee referred to an email he sent to the Board on July 6, 2010, alerting them to the fact that one of the Commission's transmission mains located in Carol Stream was leaking and reassured the Board that the section of the main needing repair had been isolated without any service interruption. Acting General Manager McGhee noted that the repair work remained at a standstill because of the construction laborers' strike, adding that because the repair was not considered an emergency (no service interruption), the union would not release the laborers to work. Acting General Manager McGhee also noted that the Commission was unable to perform the work itself because of the unique equipment required due to the swamp like locations of the pipeline and that he had been in contact with several of the customers to see if they had the special equipment necessary to help facilitate the repair.

Commissioner Zay questioned why the County had not been contacted first. Acting General Manager McGhee explained that he contacted the customers nearest to the location of the leak (Carol Stream, Woodridge, and Naperville) but that, pursuant to Commissioner Zay's instructions, Acting General Manager McGhee will be meeting with County representatives to see if they had the necessary equipment. Commissioner Furstenau commented that Acting General Manager McGhee had notified the entire Board as soon as the leak had occurred, and that he too would have expected the City of Naperville to have the necessary equipment before expecting the County to have it.

Commissioners Furstenau and Zay questioned whether the Commission's contracts should include no strike provisions, with Commissioner Elliott commenting that the problem was with the laborers and not the contractors.

With regard to Resolution No. R-29-10, Acting General Manager McGhee summarized that Work Authorization Order No. 7 to Divane Bros. is for repairs to an underground conduit at Tank Site 4E and to re-secure the electrical service entrances at twelve meter station buildings.

With regard to Resolution No. R-30-10, Acting General Manager McGhee explained that Change Order No. 9 to Contract PSD-7/08 (Electric Generation Facility and

Minutes of the 7/14/10 Committee of the Whole Meeting

Office/Garage Expansion for the DuPage Pumping Station), relates to the following five proposed changes at a net increase in the Contract Price of not to exceed \$302,241.00: 1) Installation of HVAC ductwork drip shield and other HVAC ductwork modifications (\$9,538.00); 2) Installation of a fixed ladder extension in the Mechanical Room; 3) Installation of additional exposed aggregate sidewalk and cast in place concrete stairs; 4) Lowering of several lighting fixtures in the Mechanical Room and Electrical Room 2; and 5) Installation of security system enhancements.

With regard to Resolution No. R-31-10, Acting General Manager McGhee explained that Change Order No. 3 to Contract MS-18/09 (Contract for the Construction of DuPage County Meter/Pressure Adjusting Stations 9A and 9B) is for Unit Price Item quantity adjustments representing final in place field measurements.

Commissioner Elliott asked two questions, both referring to the Status of Operations Report and, specifically, projects PSC-4 and PSC-5. With regard to PSC-4, Commissioner Elliott asked how realistic the October 21st completion date was, considering the many months of delays involving submittal of shop drawings. With regard to PSC-5, Commissioner Elliott asked whether the PSC-5 contractor had asked for a completion date extension because the work on PSC-5 ties in with PSC-4.

In referring to the PSC-4 project, Facilities Construction Supervisor/Safety Coordinator Bostick noted significant positive progress had been made and that the October 21st completion date was achievable. As for project PSC-5, Facilities Construction Supervisor/Safety Coordinator Bostick stated that an extension request had not yet been formally submitted but agreed that, because both projects tie together, it made more sense to have identical completion dates.

Finally, Acting General Manager McGhee noted that the back-up generator testing at the DuPage Pumping Station would begin within the next couple of weeks, adding how pleased he was with the project as it nears completion.

Commissioner Saverino moved to adjourn the meeting at 7:08 P.M. Seconded by Commissioner Zay and unanimously approved by a Voice Vote.


All voted aye. Motion carried.



DuPage Water Commission

MEMORANDUM

TO: Terry McGhee, Acting General Manager

FROM: Rick Skiba, Consultant 

DATE: August 5, 2010

SUBJECT: Financial Report – July 2010

Section 10.23 of the Revenue Bond Ordinance requires a quarterly budget review by the Commission. In addition, some appropriation transfers are necessary due to changes and operational needs not anticipated in the original budget.

Staff needs to analyze the first fiscal quarter results in order to recommend rate, budget or appropriation actions for Commission consideration. Once this staff review is completed, the financial statements for July and Ordinance O-11-10, the first appropriation transfer, will be e-mailed to the Commissioners. This should occur no later than Tuesday, August 10.



DuPage Water Commission

MEMORANDUM

TO: Chairman and Commissioners

FROM: Terry McGhee
Acting General Manager

Ed Kazmierczak	Pipeline Supervisor
Chris Bostick	Facilities Construction Supervisor
John Schori	Instrumentation Supervisor
Frank Frelka	GIS Coordinator
Mike Weed	Operations Supervisor

DATE: August 3, 2010

SUBJECT: Status of Operations

Operations Overview

The Commission's sales for the month of July were a total of 2.979 billion gallons. This represents an average day demand of 96.1 million gallons per day (MGD), which is higher than the July 2009 average day demand of 93.2 MGD. The maximum day demand was 114.5 MGD on July 21, 2010, which is higher than the July 2009 maximum day demand of 100.8 MGD. The minimum day flow was 78.5 MGD. The Commission's recorded total precipitation for the month of July was 8.84 inches compared to 1.53 inches for July 2009. The level of Lake Michigan for July 2010 is 578.27 (Feet IGLD 1985) compared to 578.85 (Feet IGLD 1985) for July of 2009.

Water Conservation

The Commission has distributed 22 rain barrels to date and our customers are using them as displays for the public as well as promoting the sale of rain barrels to their residents. The Commission has also received 15 completed Utility Pledges and 12 status updates on the Utility Pledges.

The Village of Woodridge built a working rain barrel display complete with water that seeps out of the gutters. This will be featured in the summer newsletter.

The DWC Water Conservation Program will be featured at the following events:

Cantigny Green Fair September 25th

A summer newsletter will contain information regarding this event and any future events.

Document Management

CLS has completed the installation and implementation of the Document Management Software, WorkShare Comparison software, and provided end-user training for the above mentioned software.

The Records Management software has been installed, which completes the first phase of the Document Management System. Staff has started the process of moving documents into the new databases.

Work continues to complete the document inventory that will be sent to the Secretary of State for their destruction authorization.

Facilities Construction Overview

Contract PSD-6 Reservoir Addition - Division A – Equipment Storage Building and Material Storage

The Contractor is working on record drawings.

Contract PSD-7 DPPS Electrical Generation

Generator start-up and testing is scheduled to commence shortly. A report has been provided by the engineer for review. Landscaping work is ongoing. Change Order No. 10 appears on the Agenda as R-37-10. A table of change orders approved, pending or in development has been prepared for review. Payout No. 19 appears on the Accounts Payable. The project completion date remains November 25, 2010.

Generator Supply Contract

With all generators installed, start-up and testing is all that remains under this contract. The dates for these activities are to be determined based upon work progress of the PSC-4 and PSD-7 contracts.

Contract PSC-4 Lexington Pump Station Electrical Generation / Variable Frequency Drives

Scheduled ComEd utility shutdown and coordination of work activities is ongoing. Wire and cable pulling and termination are nearly complete. Low voltage system energizing is tentative for early August. Underground fuel piping systems are nearly complete. A report has been provided by the engineer for review. Payout No. 14 appears on the Accounts Payable. A table of change orders

approved, pending or in development has been prepared for review. The project completion date is October 21, 2010.

As previously reported, the concern remains that the completion of the work will be delayed due to critical equipment shop drawing submittals not being provided in a timely manner.

Note: As ComEd work progressed it has been determined that some necessary ancillary wiring work was omitted from the contract. The wiring is related to fire, security and building temperature monitoring systems. Because direct supervision by ComEd is required to perform this work, ComEd is requiring that this work be completed prior to completing their work. Because time is of the essence, Staff is seeking permission from the board to have this work performed now and follow up with a change order at the September Board meeting. The proposed cost of this work is \$22,515.

Contract PSC-5 Lexington Photovoltaic Cells

Acceptance Testing is tentatively scheduled to begin upon energizing of the low voltage electrical system of PSC-4. A report has been provided by the engineer for review. A table of change orders approved, pending or in development has been prepared for review. The project completion date was July 21, 2010, however due to delays in PSC-4 construction which prohibit the connection to the electrical distribution system, a time extension request is forthcoming and should be on the September 2010 Board meeting agenda.

Winfield Additional Connection – Contract MS-17/10

Excavation, concrete forming and pouring is ongoing. Due to the recently settled strike, the work on this project has resumed. The Contract Completion date is September 21, 2010.

DuPage County Service Areas - Contract MS-18/09

The Contractor is working on final punch list items.

GIS

GIS Web Site

Staff has installed a new internal GIS web site that uses ArcGIS Server software and the Microsoft Silverlight development tool. The new web site has a user friendly interface and the download speeds have increased. Staff is working on a couple of bugs before the old ArcIMS site is shut down.

SharePoint Web Site

Staff has added a free ESRI map web part add-onto the SharePoint site which makes the pipeline map more accessible. Staff is researching the additional value and functionality of this add-on.

Pipeline Construction Overview

Contract QR-8 (Quick Response Contract)

Work Authorization Order Nos. 20 and 21 appear on the Commission's agenda under R-35-10 and are for leak repair work in Carol Stream and Downers Grove.

Pipeline Distribution System Maintenance

Annual exercising of distribution system valves is in progress and is expected to continue through the end of November.

AUGUST 2010 COMMISSION AGENDA ITEMS:

R-33-10-----A Resolution Authorizing and Ratifying the Disposal of Certain Personal Property Owned by the DuPage Water Commission at the August 12, 2010, DuPage Water Commission Meeting.

R-34-10-----A Resolution Approving and Ratifying Certain Task Orders Under a Master Contract with EN Engineering, LLC at the August 12, 2010, DuPage Water Commission Meeting.

R-35-10-----A Resolution Approving and Ratifying Certain Work Authorization Orders Under Quick Response Contract QR-8/08 at the August 12, 2010, DuPage Water Commission Meeting.

R-36-10-----A Resolution Approving and Ratifying Certain Task Orders under a Master Contract with AECOM Technical Services, Inc. at the August 12, 2010, DuPage Water Commission Meeting.

R-37-10-----A Resolution Approving and Ratifying Certain Contract PSD-7/08 Change Orders at the August 12, 2010, DuPage Water Commission Meeting.

Attachments:

1. DuPage Laboratory Bench Sheets for July, 2010
2. Water Sales Analysis 01-April-06 to 31-July-31 2010
3. Chart showing Commission sales versus allocations
4. Chart showing Commission sales versus historical averages

DUPAGE WATER COMMISSION LABORATORY BENCH SHEET
MONTHLY REPORT FOR JULY 2010

LEXINGTON SUPPLY

DUPAGE DISCHARGE

DAY	FREE CL ₂ mg/l	TURBIDITY NTU	PO ₄ mg/l	FREE CL ₂ mg/l	TURBIDITY NTU	TEMP °F	pH	Fluoride	PO ₄ mg/l	P.A.C. LBS/MG	ANALYST INT
1	0.79	0.12	0.48	0.82	0.09	67	7.6	1.1	0.48	0	GA
2	0.80	0.12	0.54	0.84	0.11	67	7.5	1.2	0.50	0	RC
3	0.81	0.11	0.52	0.82	0.10	67	7.5	1.1	0.50	0	RC
4	0.80	0.11	0.53	0.82	0.09	67	7.6	1.2	0.55	0	RC
5	0.78	0.11	0.46	0.85	0.10	67	7.6	1.2	0.49	0	GA
6	0.78	0.12	0.50	0.85	0.11	67	7.6	1.2	0.47	0	GA
7	0.79	0.12	0.45	0.81	0.09	67	7.6	1.1	0.49	0	GA
8	0.79	0.12	0.47	0.82	0.10	67	7.6	1.1	0.49	0	GA
9	0.79	0.11	0.49	0.81	0.09	67	7.6	1.1	0.49	0	GA
10	0.82	0.12	0.45	0.80	0.10	67	7.6	1.1	0.50	0	GA
11	0.81	0.10	0.51	0.83	0.10	67	7.6	1.1	0.51	0	RC
12	0.80	0.12	0.52	0.80	0.09	67	7.6	1.1	0.50	0	RC
13	0.82	0.10	0.50	0.82	0.10	67	7.6	1.1	0.54	0	RC
14	0.80	0.12	0.50	0.84	0.10	68	7.6	1.1	0.48	0	GA
15	0.79	0.12	0.46	0.85	0.11	68	7.5	1.1	0.48	0	GA
16	0.81	0.12	0.49	0.82	0.09	68	7.6	1.1	0.49	0	GA
17	0.83	0.11	0.46	0.81	0.10	68	7.6	1.1	0.48	0	GA
18	0.85	0.12	0.51	0.85	0.10	68	7.6	1.1	0.52	0	JG/FG
19	0.81	0.12	0.51	0.85	0.11	67	7.6	1.1	0.52	0	JG
20	0.79	0.11	0.50	0.84	0.11	67	7.6	1.0	0.50	0	JG
21	0.79	0.11	0.51	0.83	0.11	67	7.5	1.1	0.49	0	JG
22	0.81	0.11	0.52	0.86	0.10	67	7.6	1.1	0.48	0	MR
23	0.80	0.11	0.50	0.86	0.10	68	7.6	1.1	0.48	0	MR
24	0.79	0.11	0.48	0.85	0.10	68	7.6	1.0	0.49	0	MR
25	0.79	0.12	0.49	0.86	0.10	67	7.6	1.1	0.50	0	MR
26	0.80	0.12	0.48	0.82	0.11	67	7.5	1.1	0.52	0	JG
27	0.82	0.12	0.50	0.86	0.09	67	7.6	1.0	0.53	0	JG
28	0.80	0.10	0.51	0.84	0.10	66	7.6	1.0	0.51	0	JG
29	0.79	0.10	0.53	0.82	0.11	66	7.6	1.0	0.51	0	JG
30	0.81	0.11	0.49	0.86	0.10	66	7.6	1.0	0.52	0	MR
31	0.82	0.12	0.48	0.86	0.10	66	7.6	1.1	0.49	0	MR
AVG	0.80	0.11	0.49	0.83	0.10	67	7.6	1.1	0.50	0	
MAX	0.85	0.12	0.54	0.86	0.11	68	7.6	1.2	0.55	0	
MIN	0.78	0.10	0.45	0.80	0.09	66	7.5	1.0	0.47	0	



Terrance McGhee
Acting General Manager

DU PAGE WATER COMMISSION
WATER SALES ANALYSIS

01-May-92 TO 31-Jul-10

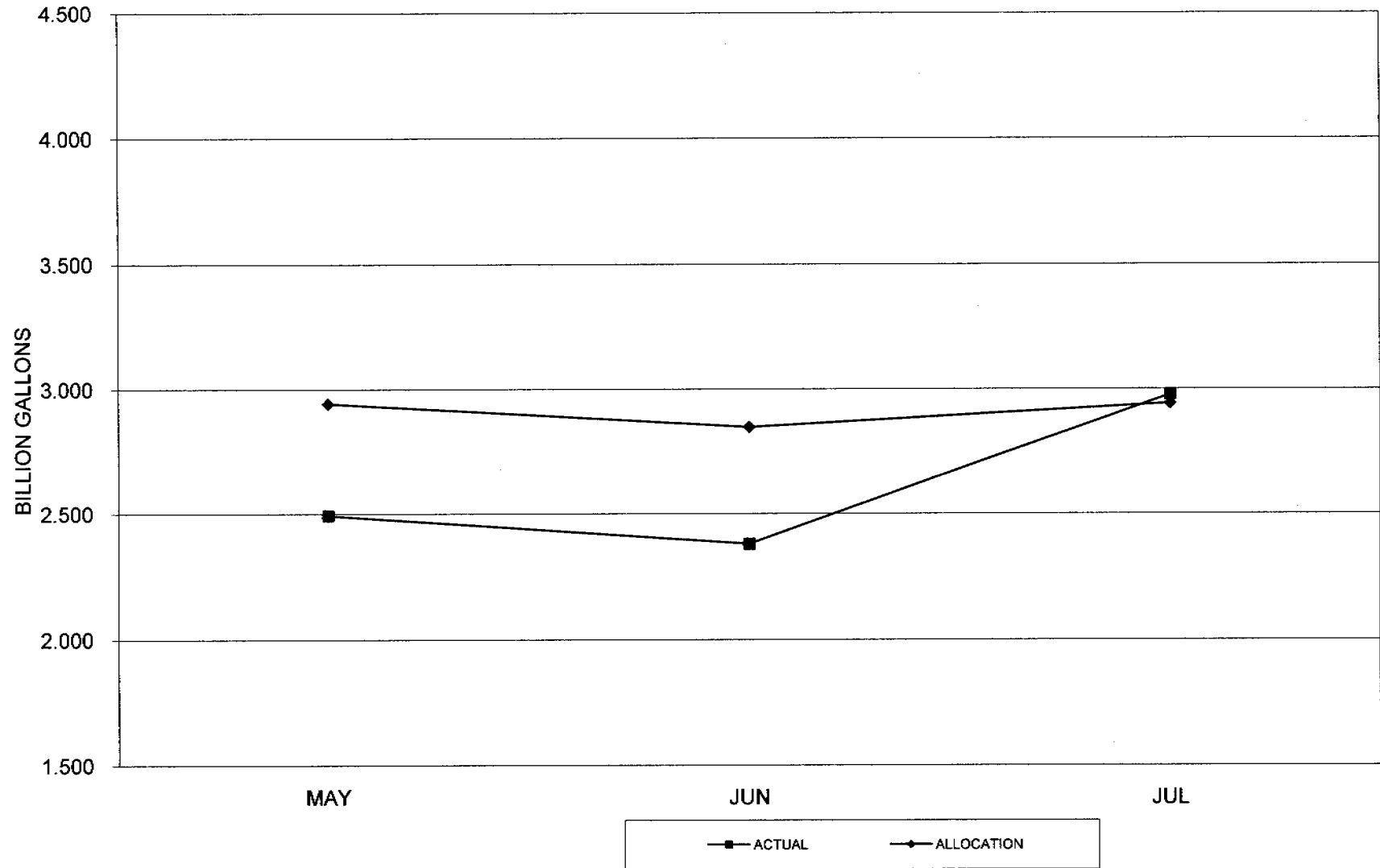
PER DAY AVERAGE 81,508,520

MONTH	SALES TO CUSTOMERS (GALLONS)	PURCHASES FROM CHICAGO (GALLONS)	GALLONS BILLED %	BILLINGS TO CUSTOMERS	BILLINGS FROM CHICAGO	DOCUMENTED WATER USE (2)	DOCUMENTED	TOTAL	DWC RATE	CHGO RATE
							COMMISSION WATER USE %	ACCOUNTED FOR %		
May-07	2,863,644,000	2,951,900,000	97.01%	\$2,978,988.48	\$3,926,001.00	4,012,875	0.14%	97.15%	\$1.04	\$1.330
Jun-07	3,292,831,000	3,396,024,774	96.96%	\$3,424,545.52	\$4,516,712.95	4,468,064	0.13%	97.09%	\$1.04	\$1.330
Jul-07	3,314,840,000	3,412,423,571	97.14%	\$3,447,433.60	\$4,538,523.35	4,456,650	0.13%	97.27%	\$1.04	\$1.330
Aug-07	2,883,008,000	2,966,379,286	97.19%	\$2,998,328.32	\$3,945,284.45	4,172,900	0.14%	97.33%	\$1.04	\$1.330
Sep-07	2,951,692,000	3,051,590,188	96.73%	\$3,070,294.72	\$4,058,614.95	3,977,217	0.13%	96.86%	\$1.04	\$1.330
Oct-07	2,512,609,400	2,578,045,000	97.46%	\$2,614,883.38	\$3,428,799.85	9,585,389	0.37%	97.83%	\$1.04	\$1.330
Nov-07	2,143,753,000	2,205,810,263	97.19%	\$2,230,952.72	\$2,933,727.65	10,390,297	0.47%	97.66%	\$1.04	\$1.330
Dec-07	2,228,281,000	2,292,016,165	97.22%	\$2,317,412.24	\$3,048,381.50	2,174,944	0.09%	97.31%	\$1.04	\$1.330
Jan-08	2,262,968,000	2,324,208,591	97.37%	\$2,353,486.72	\$3,554,877.04	2,134,597	0.09%	97.46%	\$1.04	\$1.530
Feb-08	2,145,137,000	2,197,527,140	97.62%	\$2,232,195.60	\$3,361,117.76	2,074,217	0.09%	97.71%	\$1.04	\$1.529
Mar-08	2,239,073,000	2,295,015,835	97.56%	\$2,328,635.92	\$3,510,226.72	2,041,001	0.09%	97.65%	\$1.04	\$1.530
Apr-08	2,177,771,000	2,244,319,320	97.03%	\$2,266,101.68	\$3,432,686.40	8,144,629	0.36%	97.40%	\$1.04	\$1.530
May-08	2,474,831,000	2,566,584,008	96.43%	\$2,573,824.24	\$3,925,590.24	4,884,294	0.19%	96.62%	\$1.04	\$1.529
Jun-08	2,604,318,000	2,677,371,376	97.27%	\$2,709,084.64	\$4,095,039.52	1,964,000	0.07%	97.34%	\$1.04	\$1.530
Jul-08	3,152,495,000	3,254,898,777	96.85%	\$3,278,594.80	\$4,978,367.68	2,131,900	0.07%	96.92%	\$1.04	\$1.530
Aug-08	3,184,859,000	3,279,095,181	97.13%	\$3,312,253.36	\$5,015,376.08	2,353,100	0.07%	97.92%	\$1.04	\$1.530
Sep-08	2,552,623,000	2,619,576,751	97.44%	\$2,655,066.48	\$4,006,642.64	2,109,972	0.08%	97.52%	\$1.04	\$1.529
Oct-08	2,302,750,000	2,362,503,982	97.47%	\$2,855,410.00	\$3,613,449.84	7,923,498	0.34%	97.81%	\$1.24	\$1.529
Nov-08	2,096,015,000	2,165,230,363	96.80%	\$2,599,238.12	\$3,311,719.84	2,220,353	0.10%	96.91%	\$1.24	\$1.529
Dec-08	2,256,850,000	2,320,311,736	97.26%	\$2,798,494.00	\$3,548,916.80	2,283,006	0.10%	97.36%	\$1.24	\$1.529
Jan-09	2,293,548,000	2,349,026,333	97.64%	\$2,843,999.52	\$4,131,937.32	2,163,839	0.09%	97.73%	\$1.24	\$1.758
Feb-09	2,048,827,000	2,102,586,263	97.44%	\$2,540,545.48	\$3,696,346.65	1,967,373	0.09%	97.54%	\$1.24	\$1.758
Mar-09	2,141,079,000	2,198,279,067	97.40%	\$2,655,454.08	\$3,864,574.60	5,652,898	0.26%	97.66%	\$1.24	\$1.758
Apr-09	2,090,046,000	2,146,681,399	97.36%	\$2,591,657.04	\$3,773,865.90	2,265,801	0.11%	97.47%	\$1.24	\$1.758
May-09	2,446,586,000	2,522,765,415	96.98%	\$3,620,947.28	\$4,435,021.60	2,189,800	0.09%	97.07%	\$1.48	\$1.758
Jun-09	2,517,674,000	2,587,363,481	97.31%	\$3,726,157.52	\$4,548,585.00	2,202,450	0.09%	97.39%	\$1.48	\$1.758
Jul-09	2,888,499,000	2,971,742,918	97.20%	\$4,274,978.52	\$5,224,324.05	2,030,397	0.07%	97.27%	\$1.48	\$1.758
Aug-09	2,931,183,000	3,010,833,874	97.35%	\$4,338,150.84	\$5,293,045.95	7,554,834	0.25%	97.61%	\$1.48	\$1.758
Sep-09	2,614,552,000	2,691,957,594	97.12%	\$3,869,536.96	\$4,732,461.45	1,994,945	0.07%	97.20%	\$1.48	\$1.758
Oct-09	2,155,177,000	2,204,779,266	97.75%	\$3,189,661.96	\$3,876,001.95	2,141,324	0.10%	97.85%	\$1.48	\$1.758
Nov-09	2,003,572,000	2,054,392,036	97.53%	\$2,965,286.56	\$3,611,621.20	2,224,921	0.11%	97.63%	\$1.48	\$1.758
Dec-09	2,124,149,000	2,174,881,342	97.67%	\$3,143,740.52	\$3,823,441.40	2,335,534	0.11%	97.77%	\$1.48	\$1.758
Jan-10	2,152,708,000	2,207,536,160	97.52%	\$3,186,007.84	\$4,426,110.00	2,148,128	0.10%	97.61%	\$1.48	\$2.005
Feb-10	1,920,433,000	1,956,112,219	98.18%	\$2,842,240.84	\$3,922,005.00	1,920,979	0.10%	98.27%	\$1.48	\$2.005
Mar-10	2,088,030,000	2,142,426,434	97.46%	\$3,090,284.40	\$4,295,565.00	3,367,754	0.16%	97.62%	\$1.48	\$2.005
Apr-10	2,117,657,000	2,160,538,653	98.02%	\$3,134,132.36	\$4,331,880.00	2,162,448	0.10%	98.12%	\$1.48	\$2.005
May-10	2,493,442,000	2,546,177,057	97.93%	\$4,587,933.28	\$5,105,085.00	1,951,633	0.08%	98.01%	\$1.84	\$2.005
Jun-10	2,379,251,000	2,435,768,080	97.68%	\$4,377,821.84	\$4,883,715.00	1,052,920	0.04%	97.72%	\$1.84	\$2.005
Jul-10	2,977,683,000	3,048,231,920	97.69%	\$5,478,936.72	\$6,111,705.00	1,342,710	0.04%	97.73%	\$1.84	\$2.005
TOTALS (1)	543,335,790,400	559,173,360,139	97.17%	\$716,037,380.31	\$674,773,176.53	571,658,402	0.10%	97.27%		

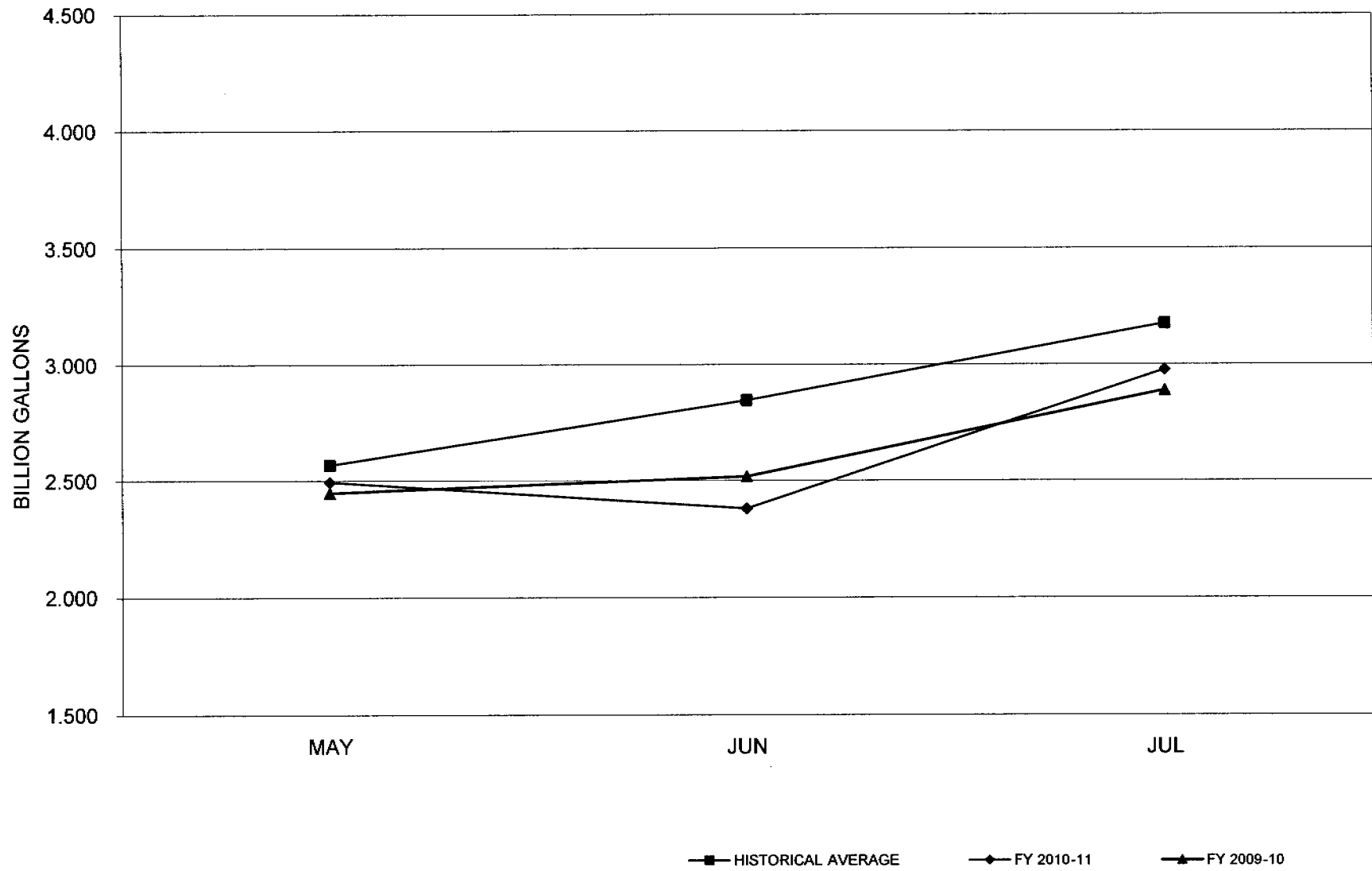
(1) - SINCE MAY 1, 1992

(2) - REPRESENTS DU PAGE PUMP STATION, METER TESTING AND CONSTRUCTION PROJECT USAGE

**DU PAGE WATER COMMISSION SALES
FY 2010-11 VS. ALLOCATION**



**DU PAGE WATER COMMISSION SALES
FY 2010-11 & FY 2009-10 VS. HISTORICAL AVERAGE**





DuPage Water Commission

PSC-04/08

Lexington Pumping Station

Division A – Generator Facility

Division B – Variable Frequency Drives

Progress Report #17

July 2010

Prepared by:

Dwayne Allen/Greeley and Hansen



GREELEY AND HANSEN



McDonough Associates Inc.
Engineers/Architects

August 4, 2010

Progress Report – July 2010

The following is a brief report of the progress achieved on the PSC-04/08 project at the Lexington Pumping Station for the month of July 2010.

I. Summary of Work Performed and Project Status

The PSC-04/08 project is progressing on schedule for completion of the project on October 21, 2010. As planned the electrical, fuel/lube oil piping, and HVAC work continues. Finish work, such as exterior painting and plaster/drywall, for the new buildings was completed in July, and underground fuel tank work is progressing. Modifications to the Pumping Station's Existing Switchgear M1, M3, and ComEd's Transformers T1, and T3, requiring partial power service shutdowns were completed as well. Photographs of July's progress can be found at the end of this report.

II. Project Progress

- Contract Commencement Date July 21, 2008
- Contract Duration 730 calendar days
- Approved Time Extensions
 - Generator Delivery Period 188 days
 - Contract Completion Date 92 days
- Revised Contract Duration 822 calendar days
 - Days Expended 740
 - Percent Completion 90%
- Final Completion Date October 21, 2010

III. Planned Work –August 2010

The Month of August will bring final commissioning of B-AFD-1, and the completion for the ComEd transformer modifications (T2) and corresponding (M2) breaker in the Existing Switchgear. Installation of the underground fuel tank piping and temperature control wire and devices will be nearing completion by the end of this month. Installation of the generator engine exhaust piping will be started and nearing completion as well. Finally, work on North road will continue with the beginning of the curb/gutter and base aggregate. The Electrical Building is scheduled to be energized with permanent power in this month.



Progress Report – July 2010

IV. Construction Costs and Progress Payments

The following summary reflects activity through pay request #14 which is currently being processed for payment approval.

• Original Contract Price	\$17,209,000.00
• Approved Permit/Water Main Related Change Orders	\$ 417,902.87
○ Permit/WM Change Order Percentage	2.4%
• Approved Constructive Change Orders	-\$ 6,044.77
○ Constructive Change Order Percentage	-0.03%
• Revised Contract Price	\$ 17,620,858.10
• Completed to Date	\$ 14,426,233.17
• Percent Completed to Date	81.8%

V. Pending Action Items and Project Issues

A. *ComEd Changes*

During the Modification to the transformers for ComEd, some communication and power supply wiring not shown on current record drawings for the Pumping Station and ComEd Building were discovered. It was determined that this wiring will need to be extended from the current location inside the ComEd Building to the Demarcation panel outside of the ComEd Vault, and then to the Existing Pumping Station DTC cabinet and terminated. JJH has provided a proposal for Owner's consideration for possible issuance of a Change Order..



Progress Report – July 2010

Medium Voltage Cable Pull



Day Tank Equipment Pads and Curb in Generator Building



Progress Report – July 2010

Fuel Tank Piping Installation



Modification to Existing Switchgear



Progress Report – July 2010

Termination of Medium Voltage Cables for Generator





DuPage Water Commission

PSC-05/08

Lexington Pumping Station

PHOTOVOLTAIC SYSTEM

Progress Report #12

July 2010

Prepared by:

Dwayne Allen/Greeley and Hansen



GREELEY AND HANSEN



**McDonough Associates Inc.
Engineers/Architects**

August 4, 2010

Progress Report July – 2010

The following is a brief report of the progress achieved on the PSC-05/08 project at the Lexington Pumping Station for the month of July 2010.

I. Summary of Work Performed and Project Status

As documented in the last progress report, installation work for the PSC-05/08 Project has been completed and the remaining work for project completion is primarily testing and commissioning related. The Contractor has provided an updated schedule reflecting an extension to October 21, 2010 and informally requested a time extension. Although the exact date for energizing the Electrical Building is not known at this time, it is anticipated that this will take place before the end of August. These circumstances will result in completion of work being delayed beyond the Contract Completion Date of July 21, 2010.

- Contract Commencement Date July 21, 2008
- Contract Duration 730 calendar days
 - Days Expended 740
 - Percent Time Complete 101.3%
- Approved Time Extension 0 days
- Final Completion Date July 21, 2010

II. Planned Work – August 2010

Based upon permanent power service availability in the Electrical Building, testing and commissioning of the PV System will be conducted once it is available. Although a Notice of Completion cannot be issued until the system is fully commissioned, the Engineers will conduct a preliminary review of the Work and develop a punch list if necessary.

III. Construction Costs and Progress Payments

The progress payment summary is reflective of the installation milestone payments to-date.

- Original Contract Price \$ 7,996,000.00
- Approved Grant Change Orders \$ 250,000.00
- Approved Constructive Change Orders \$ 0.00
- Constructive Change Order Percentage 0.0%
- Revised Contract Price \$ 8,246,000.00
- Completed to Date \$ 6,646,800.00
- Percent Completed to Date 80.6%



Progress Report July – 2010

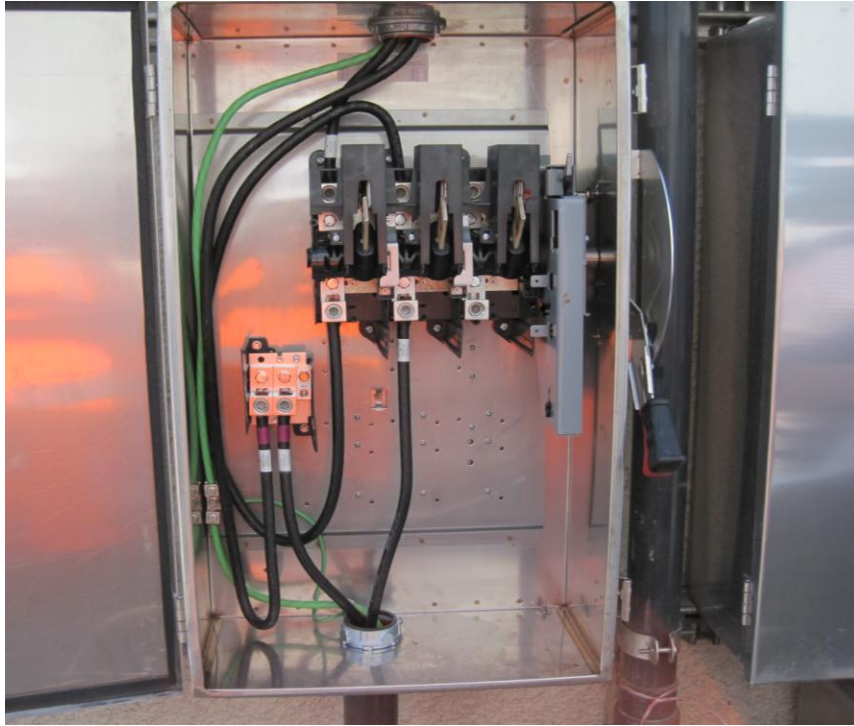
IV. Pending Action Items and Project Issues

A. Although a Contract extension is anticipated for the PSC-05/08 Project, preparation of the change order documents for Owner's consideration will be completed upon receipt of formal request from the Contractor.



Progress Report July – 2010

Terminations in Disconnect Switch on Reservoir Wall



Terminations in PV Inverter



Progress Report July – 2010

4-4" Conduits from CT Meter Cabinet to 480V Gear



Electric Generation Facility & Office/Garage Expansion



DuPage Water Commission

600 E. Butterfield Road

Elmhurst IL 60126

PSD 7/08

Monthly Progress Report #19

July 2010





August 1, 2010

Mr. Chris Bostick
Facilities Construction Supervisor/Safety Coordinator
DuPage Water Commission
600 East Butterfield Rd.
Elmhurst, IL 60126

Subject: DuPage Water Commission
Electrical Generation Facility and Office/Garage Expansion
Monthly Construction Progress Report No. 19

Dear Mr. Bostick:

We herewith submit our Progress Report No. 19 for the construction of the Electrical Generation Facility and Office/Garage Expansion for the DuPage Pumping Station covering the one month period from July 1, 2010 through July 31, 2010.

1. *Overview and Status of the Work*

The Electrical Generation Facility and Office/Garage Expansion for the DuPage Pumping Station project consist of the renovation and expansion of the Existing Service Building in both the North and South directions. The North expansion is to create office space, the South expansion is to house four Standby 2500 kW Diesel Engine-Generators and the existing portion is to be the Electrical Room. Due to the conversion of the Existing Service Building a new Garage is to be built. Also, the existing Upper Parking Lot is to be relocated to the Northwest area of the site to allow for the installation of a covered parking structure. The project includes site piping, grading and pavement to accommodate the changes.

In the past month, Williams Brothers Construction, Inc. (WBCI) has continued installing fire suppression and sprinkler piping throughout the buildings along with associated detectors. Additionally, they continued installing topsoil, seed, plants and mulch. WBCI continued painting the walls, doors, ceilings, conduit, piping and structural steel throughout the buildings. They began installing the roof covering and edging for the vegetative green roof. They continued pulling and terminating fiber optic cable,

telephone cable and wire as well as installed light fixtures and switches. They finished placing concrete for the exposed aggregate sidewalks at the main facility entrance. Finally, they began installing the piping for the rainwater collection system.

2. *Scheduled Upcoming Work/August, 2010*

In the next month, Williams Brothers Construction, Inc. plans to continue painting the structural steel, doors, conduit, piping, ceilings and walls throughout the buildings. Electrical work will continue in the office, generator and existing service buildings with the installation of electrical equipment, fixtures and wire. They plan to continue installing topsoil, seed, plants and mulch throughout the site. They plan to continue installing the roof covering and edging as well as install the growing media and plants for the vegetative green roof. Also, WBCI will continue cleaning and installing epoxy flooring and final finishes. Finally, they plan to begin testing the engine-generators and continue testing and starting HVAC, mechanical and electrical equipment.

3. *Project Schedule*

The July 2010 Construction Schedule update indicates the project's final completion date remains on schedule.

Contract No. PSD-7/08

▪ Contract Execution Date	November 25, 2008
▪ Contract Duration (final Completion)	730 calendar days
▪ Time Expended	615 days
▪ Percent Time Complete	84.25%
▪ Approved Time Extensions	0 days
▪ Final Completion Date	November 24, 2010

4. *Construction Costs and Progress Payments*

Applications for Progress Payments have been submitted each month by Williams Brothers Construction, Inc. to commensurate with the work performed. The following is a summary of progress payments.

Contract No. PSD-7/08

▪ Original Contract Price	\$16,970,000.00
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Mr. C. Bostick
August 1, 2010
Page 3

▪ Approved Change Orders	\$ 586,794.00
▪ Approved Change Order Percentage	3.46%
▪ Revised Contract Price	\$17,556,794.00
▪ Total Completed To Date	\$ 16,573,681.83
▪ Percent Completed To Date	94.40%

5. *Pending Action Items and Issues*

- A change order is pending.

Should you have any questions, please do not hesitate to call.

Very truly yours,

Robert J. Reid
Resident Engineer
Camp Dresser & McKee Inc.

cc: David D. Tucker, Jacquelyne Sanders

Mr. C. Bostick
August 1, 2010
Page 4



Vegetative Green Roof Progress



Front Entrance Progress

Mr. C. Bostick
August 1, 2010
Page 5



Retention Basin Progress



Rainwater Collection System Filter

DU PAGE WATER COMMISSION

EXPOSE EXISTING WATERMANS FOR ELEVATIONS
 NAPERVILLE RD. NORTH OF BUTTERFIELD RD. IN WHEATION (QR8-0019A)
 ACCT. # 60-6631 AUTHORIZED BY R-19-10

MARTAM CONSTRUCTION, INC.
 1200 GASKET DRIVE
 ELGIN, IL 60120

	FRI 04/23/10	HOURS UNITS	RATE	EXTENTION	FEE	AMOUNT
LABOR						
TEAMSTER - (M. DOMINGUEZ)	1.00	1.00	45.89	45.89		
TEAMSTER - OT (M. DOMINGUEZ)		0.00	59.73	0.00		
				<u>45.89</u>	35.00%	61.95
MATERIAL						
				<u>0.00</u>	20.00%	0.00
EQUIPMENT						
4 WHEELER DUMP TRUCK (W/TRAILER)	1.00	1.00	30.21	30.21		
				<u>30.21</u>	20.00%	36.25
SUBCONTRACTORS EXPENSE						
HIGHWAY TECHNOLOGY - 2 DAY RENTAL W/ TAKEDOWN & SETUP CHARGE				0.00		
				0.00		
				<u>0.00</u>	20.00%	0.00
						<u>98.20</u>

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DU PAGE WATER COMMISSION

EXPOSE EXISTING WATERMANS FOR ELEVATIONS
 NAPERVILLE RD. NORTH OF BUTTERFIELD RD. IN WHEATION (QR8-0019B)
 ACCT. # 60-6631 AUTHORIZED BY R-19-10

MARTAM CONSTRUCTION, INC.
 1200 GASKET DRIVE
 ELGIN, IL 60120

	MON 04/26/10	HOURS UNITS	RATE	EXTENTION	FEE	AMOUNT
LABOR						
LABOR FOREMAN - (J. ARNOLD)	8.00	8.00	52.52	420.16		
OPERATOR - (R. TROCCOLI)	8.00	8.00	61.93	495.44		
OPERATOR - OT (R. TROCCOLI)	2.00	2.00	83.58	167.16		
LABOR - (P. MALDONADO)	8.00	8.00	50.72	405.76		
LABOR - OT (P. MALDONADO)	2.00	2.00	68.32	136.64		
LABOR - (E. MALDONADO)	8.00	8.00	51.07	408.56		
LABOR - OT (E. MALDONADO)	2.00	2.00	68.85	137.70		
LABOR - (D. CARDWELL)	6.50	6.50	50.72	329.68		
TEAMSTER - (M. DOMINGUEZ)	3.00	3.00	44.68	134.03		
				<u>2,635.13</u>	35.00%	3,557.43
MATERIAL						
				<u>0.00</u>	20.00%	0.00
EQUIPMENT						
4 WHEELER DUMP TRUCK (W/TRAILER)	3.00	3.00	30.21	90.63		
TRAILER	6.50	6.50	3.61	23.47		
CASE 580 SUPER COMBO BACKHOE	10.00	10.00	31.90	319.00		
1-TON TRUCK (W/TRAILER)	6.50	6.50	18.14	117.91		
2007 GMC SIERRA	8.00	8.00	17.74	141.92		
				<u>692.93</u>	20.00%	831.51
SUBCONTRACTORS EXPENSE						
TRENCH BOX RENTAL (JENSEN RENTALS, INC.) - 1 day (\$350 + \$60)				410.00		
TRENCH BOX RENTAL (UNITED RENTALS) - 2 DAYS INCLUDING DELIVERY & PICK-UP)				690.00		
				<u>1,100.00</u>	20.00%	1,320.00
						<u>5,708.94</u>

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DU PAGE WATER COMMISSION

EXPOSE EXISTING WATERMANS FOR ELEVATIONS
 NAPERVILLE RD. NORTH OF BUTTERFIELD RD. IN WHEATION (QR8-0019C)
 ACCT. # 60-6631 AUTHORIZED BY R-19-10

MARTAM CONSTRUCTION, INC.
 1200 GASKET DRIVE
 ELGIN, IL 60120

	TUE 04/27/10	HOURS UNITS	RATE	EXTENTION	FEE	AMOUNT
LABOR						
LABOR FOREMAN - (J. ARNOLD)	8.00	8.00	52.52	420.16		
OPERATOR - (R. TROCCOLI)	8.00	8.00	61.93	495.44		
OPERATOR - OT (R. TROCCOLI)	0.00	0.00	83.58	0.00		
LABOR - (P. MALDONADO)	8.00	8.00	50.72	405.76		
LABOR - OT (P. MALDONADO)	0.00	0.00	68.32	0.00		
LABOR - (E. MALDONADO)	8.00	8.00	51.07	408.56		
LABOR - OT (E. MALDONADO)	0.00	0.00	68.85	0.00		
LABOR - (D. CARDWELL)	0.00	0.00	50.72	0.00		
TEAMSTER - (M. DOMINGUEZ)	8.00	8.00	44.68	357.44		
TEAMSTER - OT (M. DOMINGUEZ)	2.00	2.00	61.23	122.46		
				<u>2,209.82</u>	35.00%	2,983.26
MATERIAL						
				<u>0.00</u>	20.00%	0.00
EQUIPMENT						
4 WHEELER DUMP TRUCK (W/TRAILER)	10.00	10.00	30.21	302.10		
CASE 580 SUPER COMBO BACKHOE	8.00	8.00	31.90	255.20		
2007 GMC SIERRA	8.00	8.00	17.74	141.92		
		0.00		0.00		
				<u>699.22</u>	20.00%	839.06
SUBCONTRACTORS EXPENSE						
				<u>0.00</u>	20.00%	0.00
						<u>3,822.32</u>

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DU PAGE WATER COMMISSION

EXPOSE EXISTING WATERMANS FOR ELEVATIONS
 NAPERVILLE RD. NORTH OF BUTTERFIELD RD. IN WHEATION (QR8-0019D)
 ACCT. # 60-6631 AUTHORIZED BY R-19-10

MARTAM CONSTRUCTION, INC.
 1200 GASKET DRIVE
 ELGIN, IL 60120

	WED 04/28/10	HOURS UNITS	RATE	EXTENTION	FEE	AMOUNT
LABOR						
LABOR FOREMAN - (J. ARNOLD)	8.00	8.00	52.52	420.16		
OPERATOR - (R. TROCCOLI)	8.00	8.00	61.93	495.44		
OPERATOR - OT (R. TROCCOLI)	0.00	0.00	83.58	0.00		
LABOR - (P. MALDONADO)	8.00	8.00	50.72	405.76		
LABOR - OT (P. MALDONADO)	0.00	0.00	68.32	0.00		
LABOR - (E. MALDONADO)	8.00	8.00	51.07	408.56		
LABOR - OT (E. MALDONADO)	0.00	0.00	68.85	0.00		
LABOR - (D. CARDWELL)	0.00	0.00	50.72	0.00		
TEAMSTER - (M. DOMINGUEZ)	8.00	8.00	44.68	357.44		
TEAMSTER - OT (M. DOMINGUEZ)	0.00	0.00	61.23	0.00		
				<u>2,087.36</u>	35.00%	2,817.94
MATERIAL						
				<u>0.00</u>	20.00%	0.00
EQUIPMENT						
4 WHEELER DUMP TRUCK (W/TRAILER)	8.00	8.00	30.21	241.68		
CASE 580 SUPER COMBO BACKHOE	8.00	8.00	31.90	255.20		
2007 GMC SIERRA	8.00	8.00	17.74	141.92		
		0.00		0.00		
				<u>638.80</u>	20.00%	766.56
SUBCONTRACTORS EXPENSE						
				<u>0.00</u>	20.00%	0.00
						<u>3,584.50</u>

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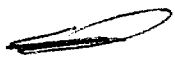
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DU PAGE WATER COMMISSION

EXPOSE EXISTING WATERMANS FOR ELEVATIONS
 NAPERVILLE RD. NORTH OF BUTTERFIELD RD. IN WHEATION (QR8-0019E)
 ACCT. # 60-6631 AUTHORIZED BY R-19-10

MARTAM CONSTRUCTION, INC.
 1200 GASKET DRIVE
 ELGIN, IL 60120

	5/20/10 - 6/1/10	HOURS UNITS	RATE	EXTENTION	FEE	AMOUNT
LABOR						
MATERIAL				<u>0.00</u>	35.00%	0.00
EQUIPMENT				<u>0.00</u>	20.00%	0.00
		0.00		0.00		
				<u>0.00</u>	20.00%	0.00
SUBCONTRACTORS EXPENSE						
MARTINS' SERVICES INC. - LANDSCAPE RESTORATION 5/20/10 - 6/1/10				<u>7,530.00</u>		
				<u>7,530.00</u>	20.00%	<u>9,036.00</u>
						<u>9,036.00</u>



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**DuPage Water Commission
Facilities Construction Change Order Log**

August 4, 2010

PSC-4 LEXINGTON GENERATORS AND VFD'S			ORIGINAL CONTRACT	\$17,209,000.00	
CHANGE ORDER	DATE APPROVED	CONTENT	COST	REVISED CONTRACT COST	
1	4/9/09	South Road Modifications	\$28,331.37	\$17,237,331.37	CUMULATIVE CHANGE ORDER PERCENTAGE
2	9/10/09	Building Permit Related Work	\$204,866.51	\$17,442,217.88	
3	10/9/09	South Road Manhole Adjustment	\$3,270.43	\$17,445,468.31	
4	2/12/10	IDOT Permit Required Work	\$67,025.47	\$17,512,493.78	
5	4/15/10	Underground Fuel Storage Tank Permit Requirements and Roof Curb Additions	\$71,636.68	\$17,584,130.46	
6	6/10/10	City of Chicago Water Main Modifications	\$36,727.64	\$17,620,858.10	
PSC-5 LEXINGTON PHOTOVOLTAIC			ORIGINAL CONTRACT	\$7,996,000.00	
CHANGE ORDER	DATE APPROVED	CONTENT	COST	REVISED CONTRACT COST	CUMULATIVE CHANGE ORDER PERCENTAGE
1	8/14/09	Expansion of 24 KW from ILDCEO Grant received	\$250,000.00	\$8,246,000.00	3.13%
PSD-7 DUPAGE GENERATORS/OFFICE/GARAGE EXPANSION			ORIGINAL CONTRACT	\$16,970,000.00	
CHANGE ORDER	DATE APPROVED	CONTENT	COST	REVISED CONTRACT COST	
1	2/6/09	Building Permit Required Work - Garage	\$78,175.00	\$17,048,175.00	PROPOSED CUMULATIVE CHANGE ORDER PERCENTAGE
2	5/15/09	Sanitary Casing/Demolition and Storm water Work	\$36,131.00	\$17,084,306.00	
3	7/10/09	Structural/Architectural Modifications	\$14,279.00	\$17,098,585.00	
4	8/14/09	ComEd Work, IDOT Permit Required Work, Add Gypsum and Knee Wall	\$33,179.00	\$17,131,764.00	
5	10/9/09	Roof and Underground Piping Modifications, Water Stop Addition	\$29,861.00	\$17,161,625.00	
6	2/12/10	15 Items; Electrical, Data, Natural Gas Piping, Fall Protection, Water Main Work and Credit, Mechanical Work, Permit Required Sanitary Vents	\$74,959.00	\$17,236,584.00	
7	3/11/10	Combination Motor Starters, Fuel/Oil Piping Modifications	\$18,576.00	\$17,255,160.00	
8	5/13/10	2 Items; Relocation of Fire Suppression System Piping and Meter Vault adjustment	\$3,947.00	\$17,259,107.00	
9	8/13/10	HVAC Modifications, Access Ladder, Concrete Sidewalks & Stairs, Lighting Modifications and Security System Enhancements	\$302,241.00	17,561,348.00	
10	Appears on the 8/12/10 Agenda	Demolition Credit, Electrical Wiring, Eliminate Data Racks, Balancing an Previous CO Item, Power Relays, Conduit Install and Flow Switches	\$18,493.00	\$17,579,841.00	

**Open Contracts Summary
August 5, 2010**

Contractor	Project	Contract Amount	Approved Change Orders	Current Contract Amount	Contract Commencement Date	Contract Completion Date	Percent Complete
Construction							
DIVANE BROS ELECTRIC CO.	PHOTOVOLTAIC SYSTEM AT THE LEXINGTON PUMPING STATION	\$ 7,996,000.00	\$ 250,000.00	\$ 8,246,000.00	July 21, 2008	July 21, 2010	81%
PATTEN INDUSTRIES, INC.	SUPPLY OF ENGINE GENERATORS	\$ 6,417,608.00	\$ -	\$ 6,417,608.00	September 13, 2007		90%
JOSEPH J HENDERSON AND SON	ELECTRIC GENERATION FACILITY AND VARIABLE FREQUENCY DRIVES AT THE LEXINGTON PUMPING STATION	\$ 17,209,000.00	\$ 411,858.10	\$ 17,620,858.10	July 21, 2008	October 21, 2010	82%
WILLIAMS BROTHERS CONSTRUCTION CO.	ELECTRIC GENERATION FACILITIES, GARAGE AND OFFICE EXPANSION AT THE DUPAGE PUMPING STATION	\$ 16,970,000.00	\$ 591,348.00	\$ 17,561,348.00	November 25, 2008	November 24, 2010	95%
CONCORD CONSTRUCTION SERVICES, INC.	DUPAGE COUNTY METER/PRESSURE ADJUSTING STATIONS 9A/9B	\$ 994,700.00	\$ 64,507.89	\$ 1,059,207.89	September 16, 2009	April 15, 2010	100%
MARTAM CONSTRUCTION, INC.	WINFIELD METER/PRESSURE ADJUSTING STATIONS 17B	\$ 209,760.00	\$ -	\$ 209,760.00	March 25, 2010	September 21, 2010	0%
Services							
GREELEY AND HANSEN LLC	LEXINGTON PUMP STATION PHOTOVOLTAIC ENGINEERING	\$ 1,178,236.00	\$ -	\$ 1,178,236.00	January 12, 2007	October 21, 2010	85%
GREELEY AND HANSEN LLC	LEXINGTON PUMP STATION GENERATOR/VFD ENGINEERING	\$ 2,670,676.00	\$ -	\$ 2,670,676.00	January 12, 2007	October 21, 2010	85%
CAMP DRESSER MCKEE	DUPAGE PUMP STATION GENERATION ENGINEERING	\$ 2,004,688.00	\$ -	\$ 2,004,688.00	November 10, 2003	November 24, 2010	80%
CAMP DRESSER MCKEE	SUPPLY OF ENGINE GENERATORS ENGINEERING	\$ 146,227.00	\$ -	\$ 146,227.00	January 11, 2007	November 24, 2010	90%
AECOM	WINFIELD METER/PRESSURE ADJUSTING STATIONS 17B	\$ 71,700.00	\$ -	\$ 71,700.00	June 9, 2006	September 21, 2010	50%